

DMX DEMONSTRATION DUNKIRK



3D PROJECT : FROM CO2 CAPTURE IN DUNKIRK TO STORAGE IN THE NORTH SEA.

WEBINAR : “CO2 CAPTURE AND UTILIZATION: FROM FUNDAMENTALS TO DEMONSTRATION PLANTS”

H2020 PROJECT LEADER : VANIA SANTOS-MOREAU

05/05/2022



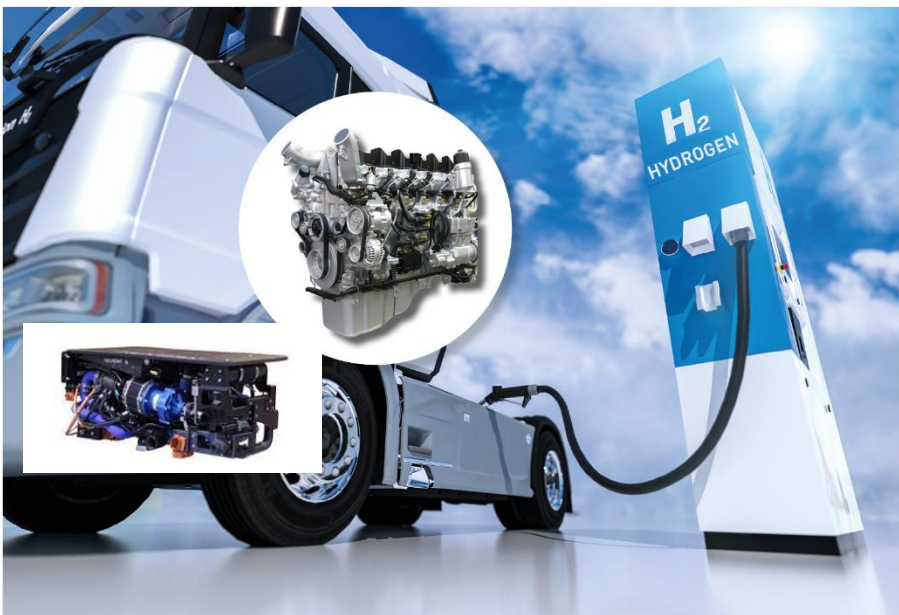
Me

- Vania Santos- Moreau
- I am 40 years old
- I am a Portuguese woman working in France

Career Progression

- 2000- 2005 : Master Degree in Chemical Engineering
- 2005-2008 : PhD in Chemistry : Adsorption processes
- 2008-2017 : Experimentation Engineer and Project Leader (1M€)
- 2017-2018 : HR responsible
- 2018-2019 : Process Design Engineer
- 2019-Now : Project Leader : H2020 European Project (24 M€) and UCL Visiting Professor





IFPEN

2021



ABOUT US

A public sector
R&I body

A **training**
center

An industrial
group

An international scope in the fields of energy, transport
and the environment



1,635
people



1,190 engineers and
technicians dedicated
to research

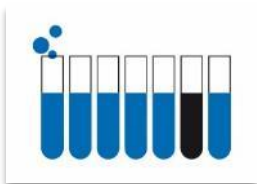
€120.5m
budget allocation
In 2020



€146.5m
own resources
In 2020



OUR RESEARCH IN FIGURES



10,205 active patents

175 basic patents
filed in 2020



Over **50** job fields,
from geologists
to engine technicians



13th ranking
patent filer in France
(Inpi 2020)

3rd ranking public research
centre



More than **200**
articles per year published
in international scientific
journals



135
doctoral students and
post-doctoral researchers

OUR AREAS OF EXPERTISE

Climate, environment and circular economy

- Plastics recycling
- CO₂ capture, use and storage
- Air quality
- Environmental monitoring
- Climate/soil interactions and the water cycle
- Circular economy / LCA

Renewable energies

- Biofuels
- Biobased chemistry
- Biogas
- Offshore wind and ocean energies
- Geothermal energy
- Hydrogen
- Energy storage

Sustainable mobility

- Hybridization and electrification
- Electricity storage
- Connected vehicles
- Thermal engines
- Low-carbon fuels

Responsible oil and gas

- Fuels
- Petrochemicals
- Gas sweetening and conversion
- Basin modeling
- Reservoir simulation
- Enhanced oil recovery (EOR)
- Offshore production

SUBSIDIARIES AND SHAREHOLDINGS (*)

THE IFP GROUP: **€952M** TURNOVER IN 2020 - **4,500** PEOPLE

Energy transition

23.6%



23%



23%



20%



14.6%



Geoscience consulting and software

100%



100%



Alternative and renewable energies, refining, petrochemicals, gas, water

100%



Training

62%



* As of 14 April 2021

New Business for Industry : CCUS

Climate,
environment
and circular
economy

Renewable
energies

Responsible
oil and gas



Countries

Fuels & technologies

Analysis

Data

Policies

About



Carbon capture, utilisation and storage

Carbon capture, utilisation and storage, or CCUS, is an important emissions reduction technology that can be applied across the energy system.

[Read more](#) +

CO2 captured from power and industrial facilities each year 2020

40 MILLION T

[Source](#)

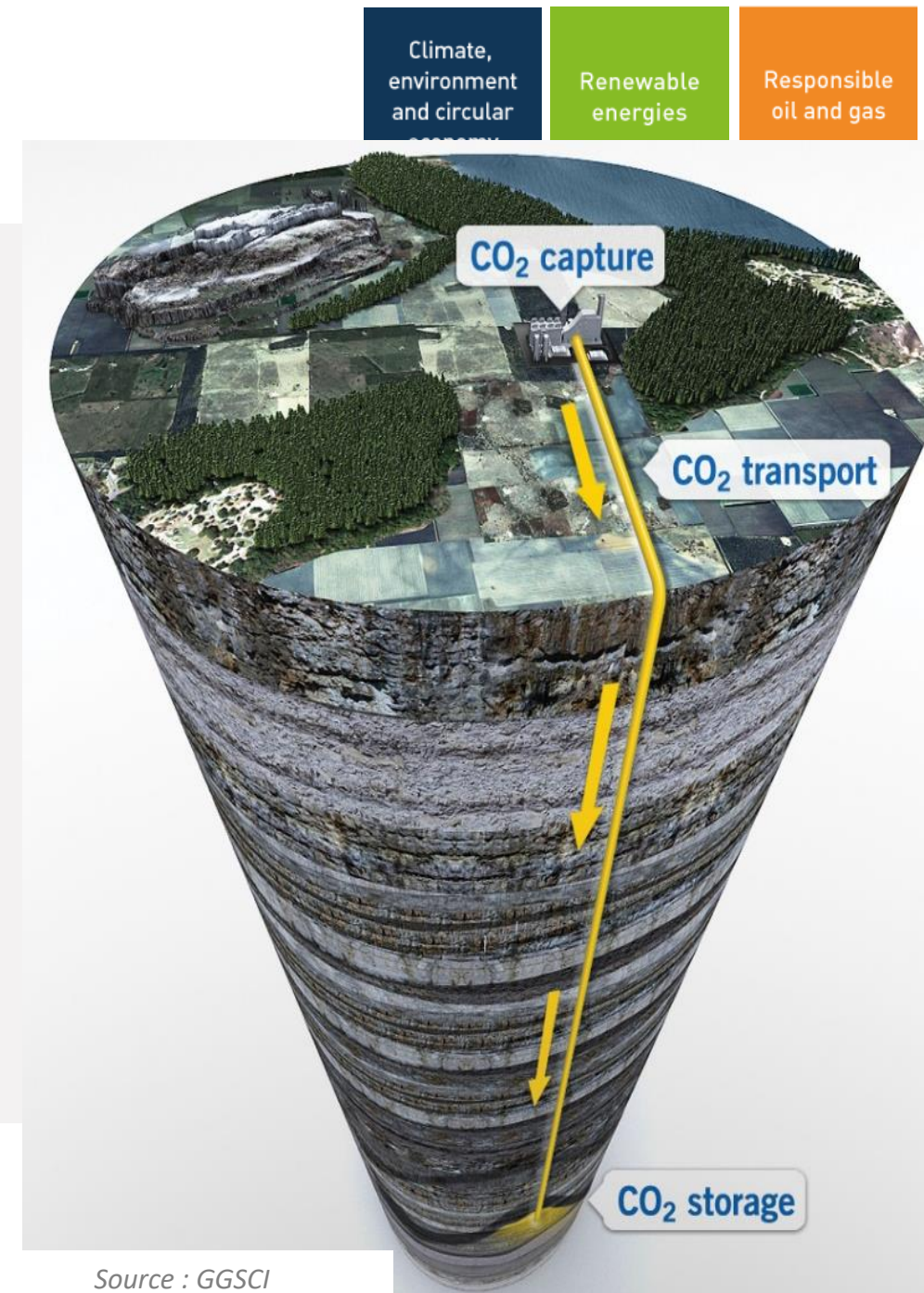
Related topics



CARBON CAPTURE, UTILISATION AND STORAGE

- **Capture** CO₂ from flue gas and industrial gas
 - Thermal power station
 - Industrial plants
- **Transport** the CO₂ (boat and pipes)
- **Store** the CO₂ in geological structures
 - Old oil or gas reservoirs
 - Deep aquifers
- **Utilisation** of the CO₂ captured to product valuable products
 - Chemical Products
 - Materials
 - Carburants

Information strictly Confidential – Property of IFPEN

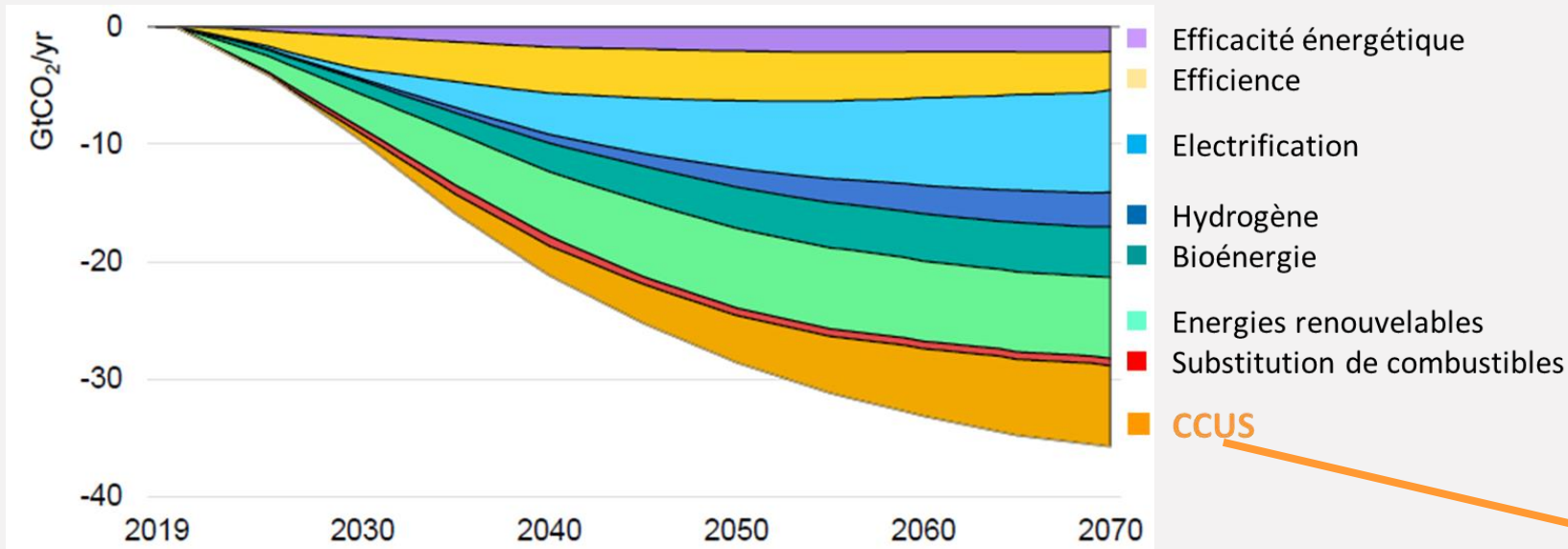


New Business for Industry : CCUS

Climate,
environment
and circular
economy

Renewable
energies

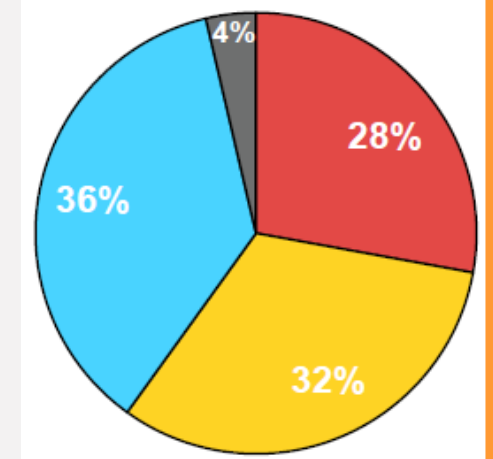
Responsible
oil and gas



→ CCUS : 15% decrease of the CO₂ emissions in 2070

- ✓ Decarbonation of the energy production and industry
- ✓ Synergy with hydrogen
- ✓ One solution of negative emissions

CO₂ capture by sector 2020-20270

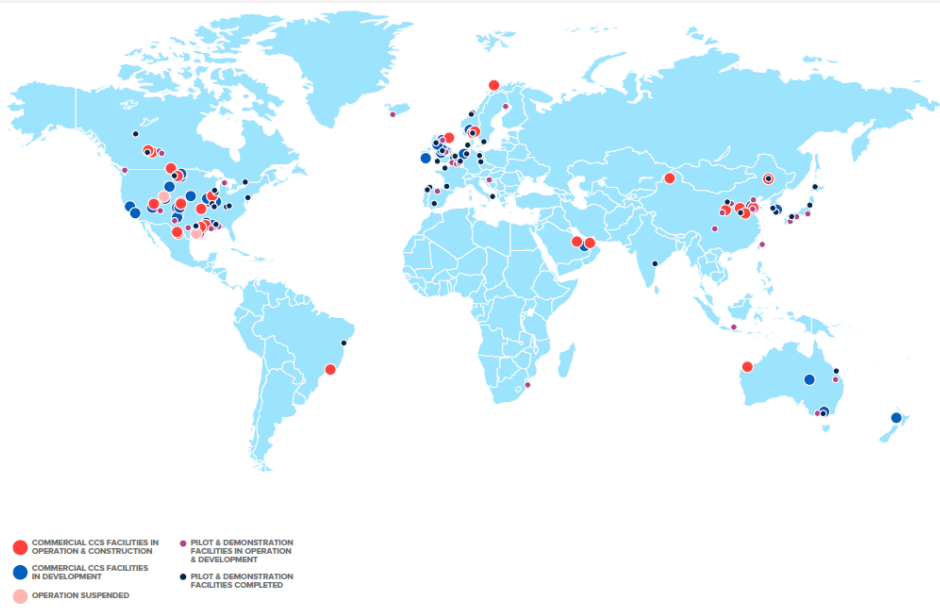


- Carburant
- Industry
- Energy production
- Direct Air Capture (DAC)

Industry need CCUS to reduce CO₂ emissions!

CCUS, a reality

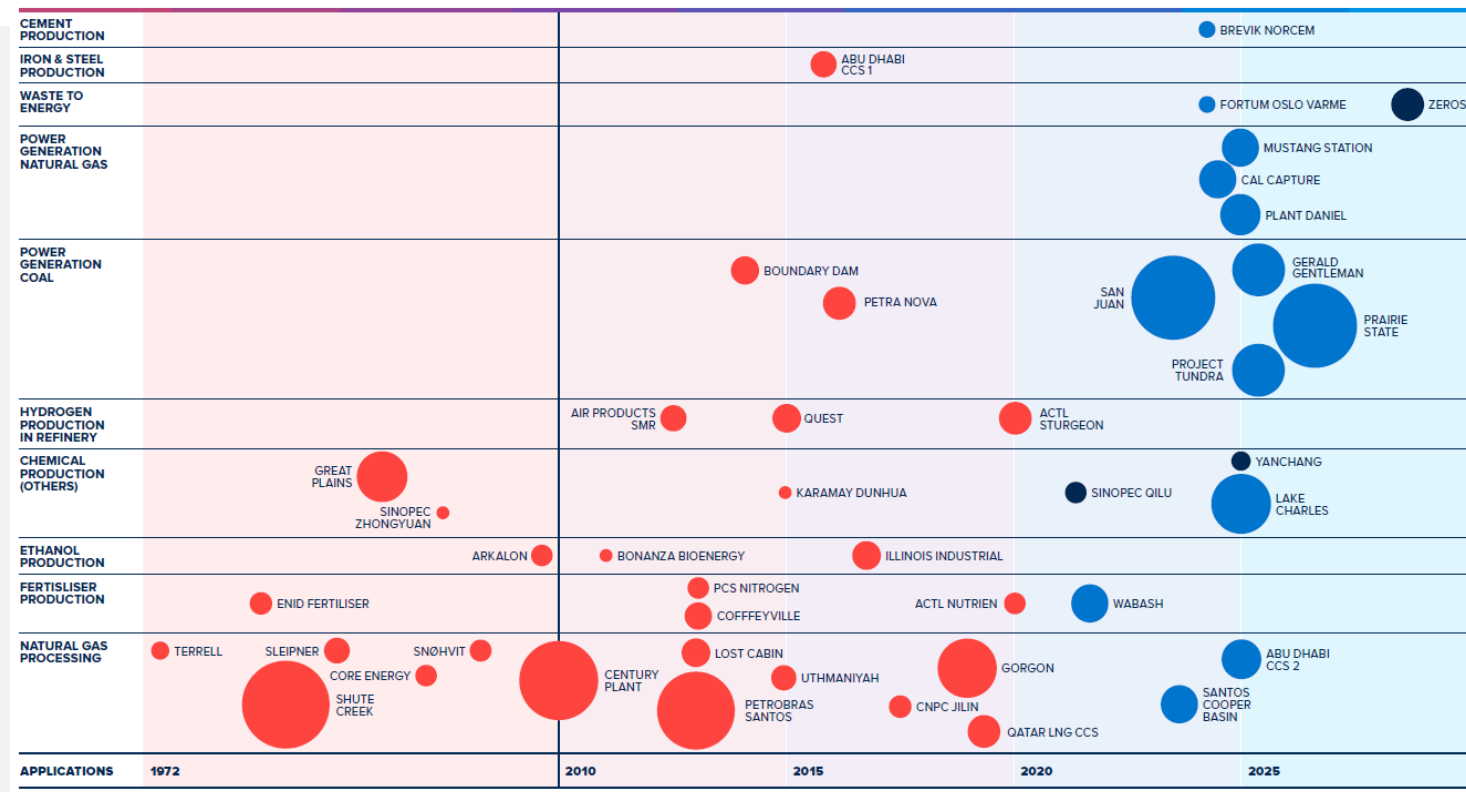
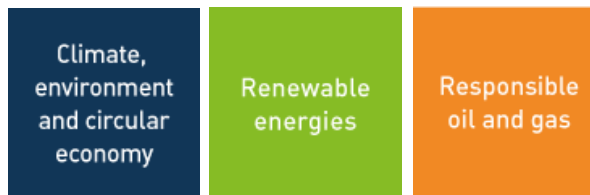
40 Mt CO₂
Capture and stored /Y



65 large scale projects in 2020

- 26 on operation
- 2 on stand by
- 3 on construction
- 13 advanced stage of development
- 21 on study

Information strictly Confidential – Property of IFPEN



34 Pilot units & demonstrators

CCUS, a reality

Climate,
environment
and circular
economy

Renewable
energies

Responsible
oil and gas

Overview of existing and planned CCUS facilities

Norway

- 1. Sleipner CO₂ Storage*
- 2. Snøhvit CO₂ Storage*
- 3. Northern Lights*

Republic of Ireland

- 4. ERVIA

UK

- 5. Acorn*
- 6. Caledonia Clean Energy
- 7. H21 North of England*
- 8. Liverpool-Manchester Hydrogen Cluster
- 9. Net Zero Teesside*
- 10. Humber Zero Carbon Cluster*
- 11. Liverpool Bay Area CCS Project*

* Project where IOGP members are involved
Projects listed in **bold** are in operation

France

- 12. Lacq*
- 13. DMX Demonstration in Dunkirk*

Belgium

- 14. Leilac
- 15. Port of Antwerp*

Sweden

- 16. Preem CCS*

The Netherlands

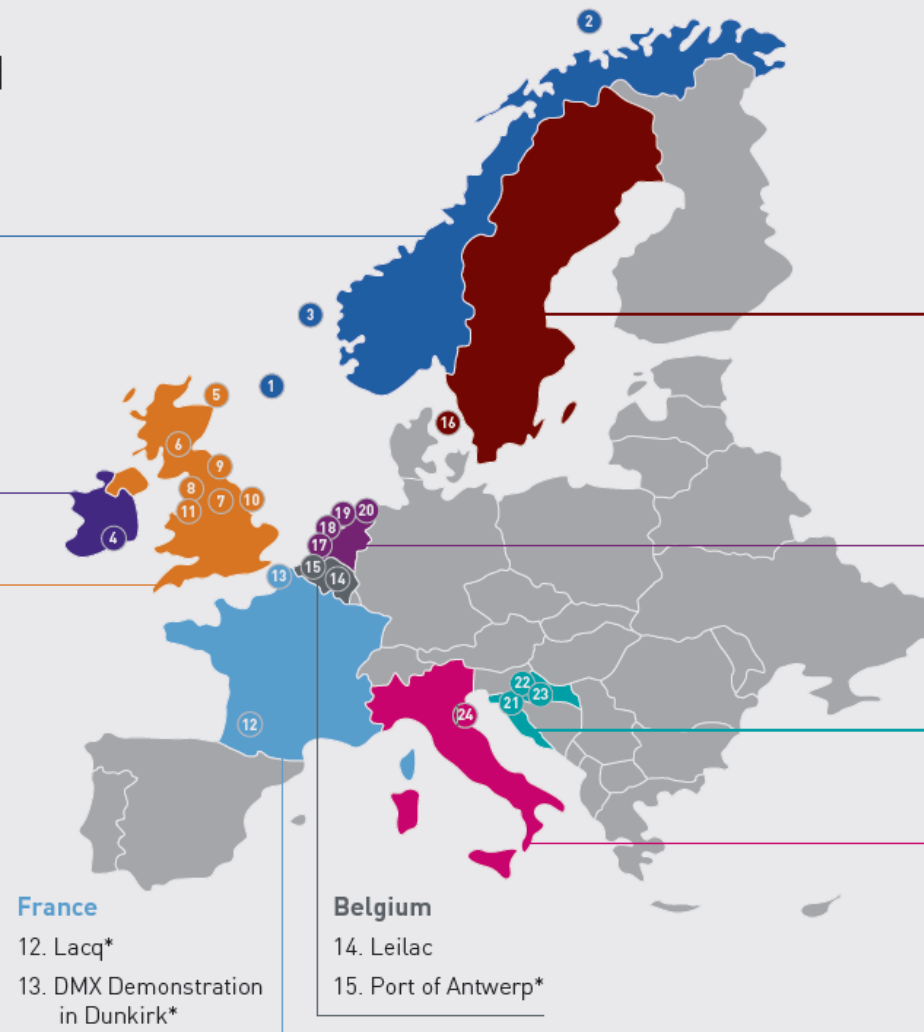
- 17. Porthos (Port of Rotterdam)*
- 18. Athos (Ijmond)
- 19. Aramis (Den Helder)
- 20. Magnum (Eemshaven)*

Croatia

- 21. iCORD*
- 22. CO₂ EOR Project Croatia*
- 23. Bio-Refinery Project*

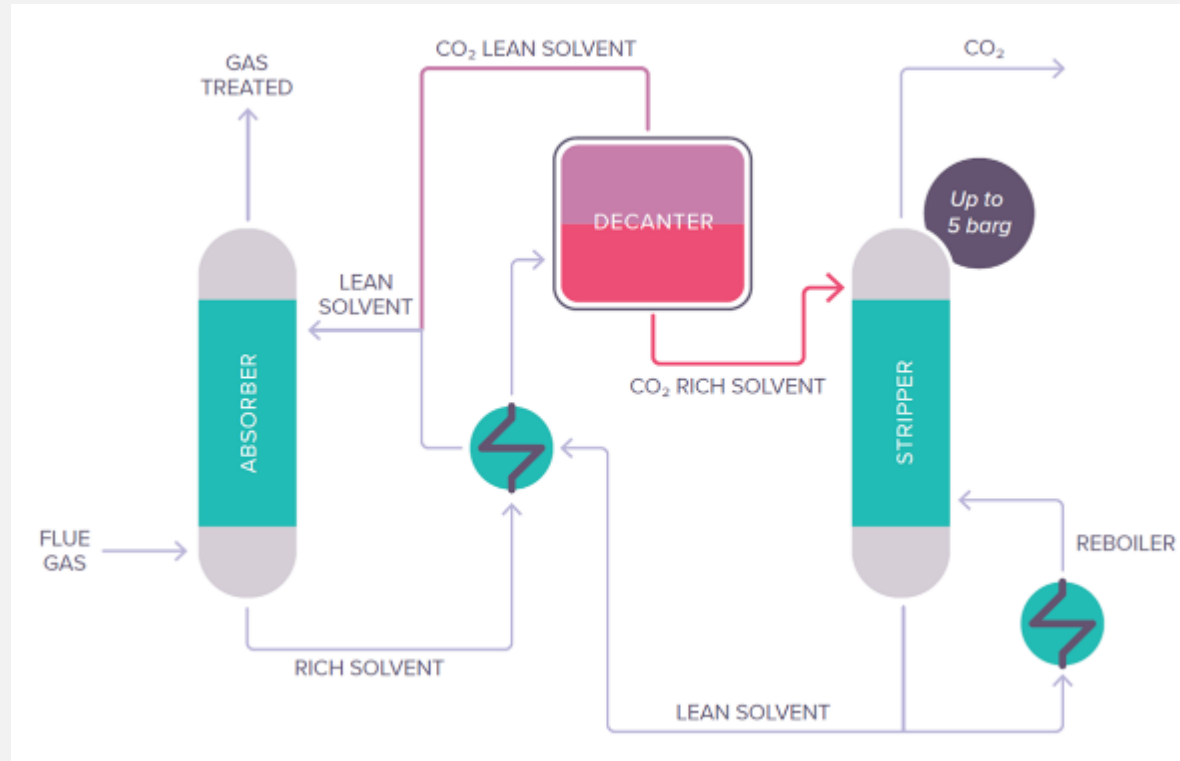
Italy

- 24. CCS Ravenna Hub*



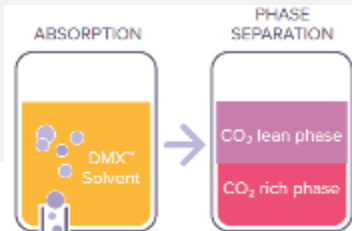
New Business for Industry : CCUS

An IFPEN solution to CO₂ capture, the DMX™ process



BENEFITS

- Low steam energy consumption: from 2.3 to 2.9 GJ/tCO₂ depending on application and capture rate
- Thermally stable solvent with low degradation rate
- CO₂ produced readily under pressure up to 5 barg for significant compression cost savings
- High capture rate achievable (>90%) and high purity of produced CO₂ (>99%)
- -30% of CO₂ capture costs



Demixing Principle



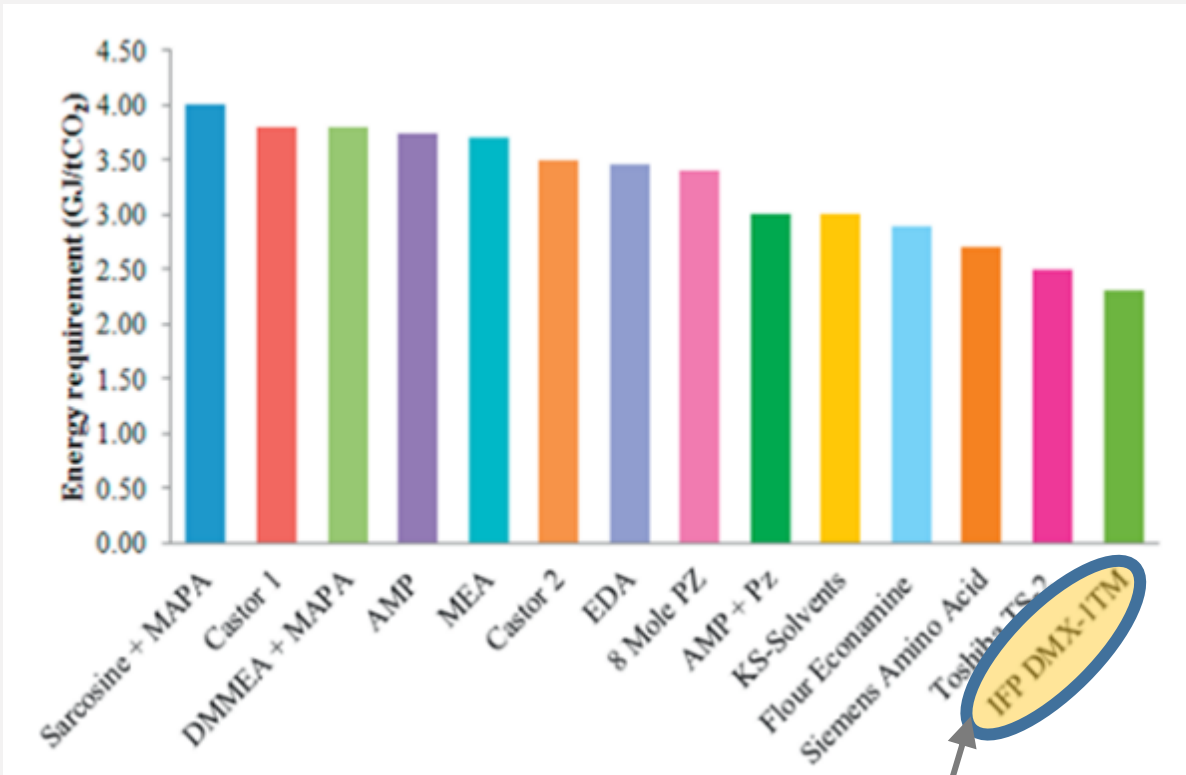
DMX™ PROCESS - PERFORMANCES

Climate,
environment
and circular
economy

Renewable
energies

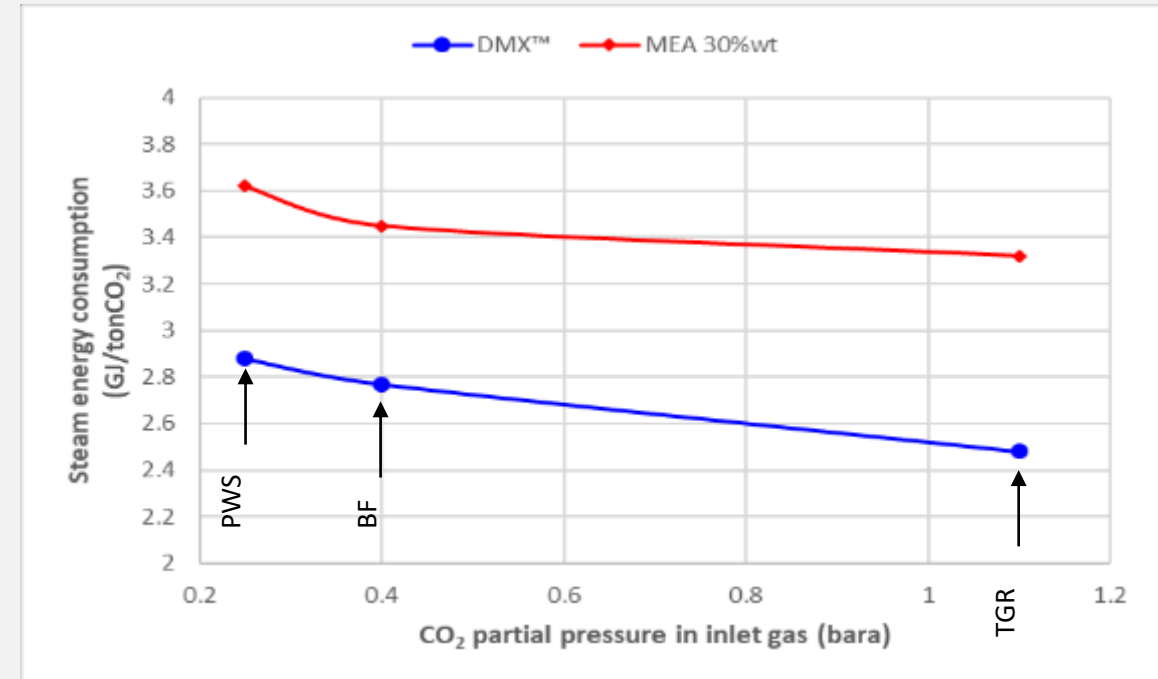
Responsible
oil and gas

Low Energy for solvent regeneration (< 2.3 GJ/tCO₂ @ 90 % capture rate / without any integration)



Source: Singh P. (IEAGHG), et al.,
Energy Procedia 37 (2013) 2021-2046,
Oral présentation , GHGT-11, Kyoto,
2012.

- 30% OPEX (vs MEA)

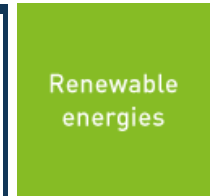


- Steam Energy Consumption:
 - ▶ 3.7 → 2.9 GJ/tCO₂ for Power Station Case

DMX TECHNOLOGY DEVELOPMENT



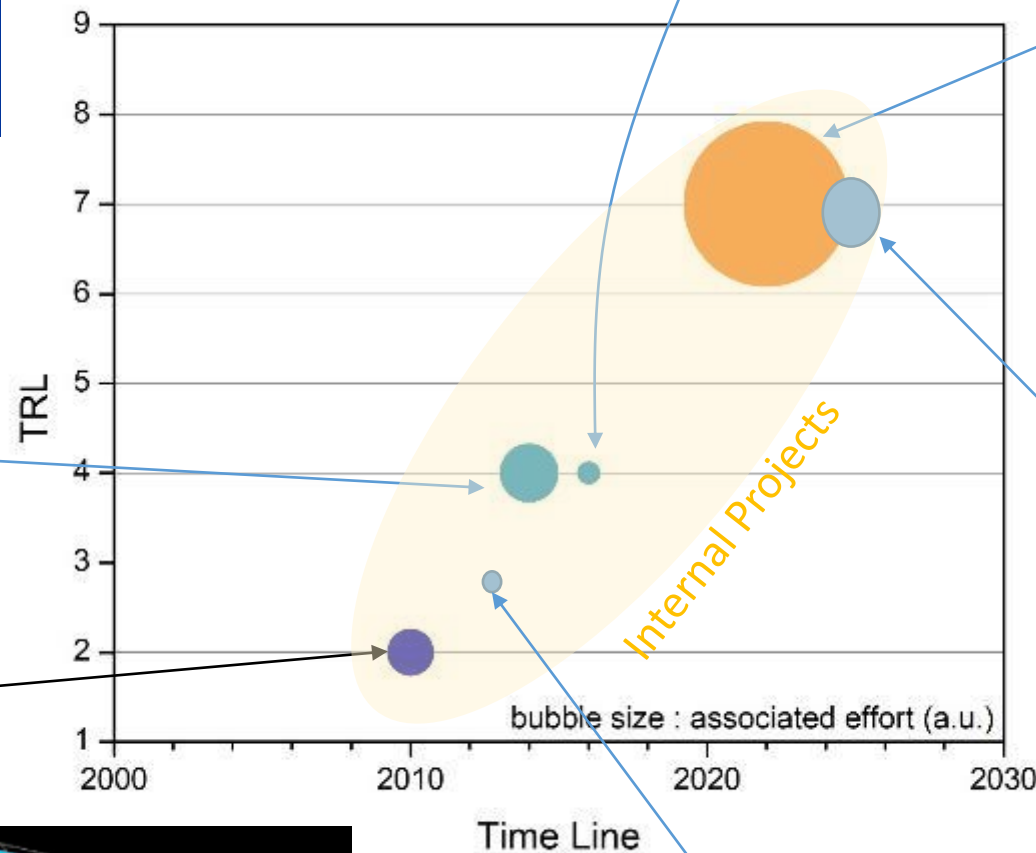
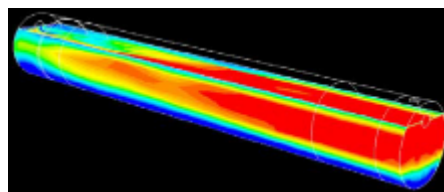
VALORCO project
(steel mill case)



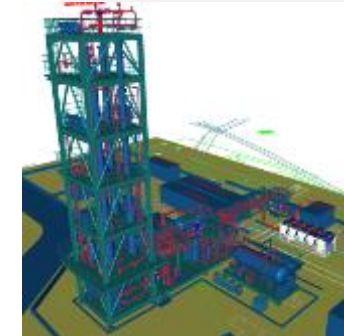
OCTAVIUS
(coal case)



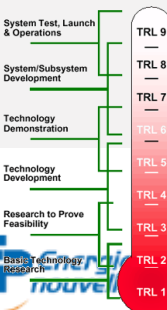
Lab tests and
simulation tests
@ IFPEN



3D project



DINAMX project



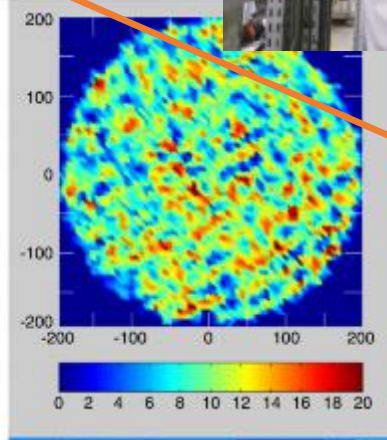
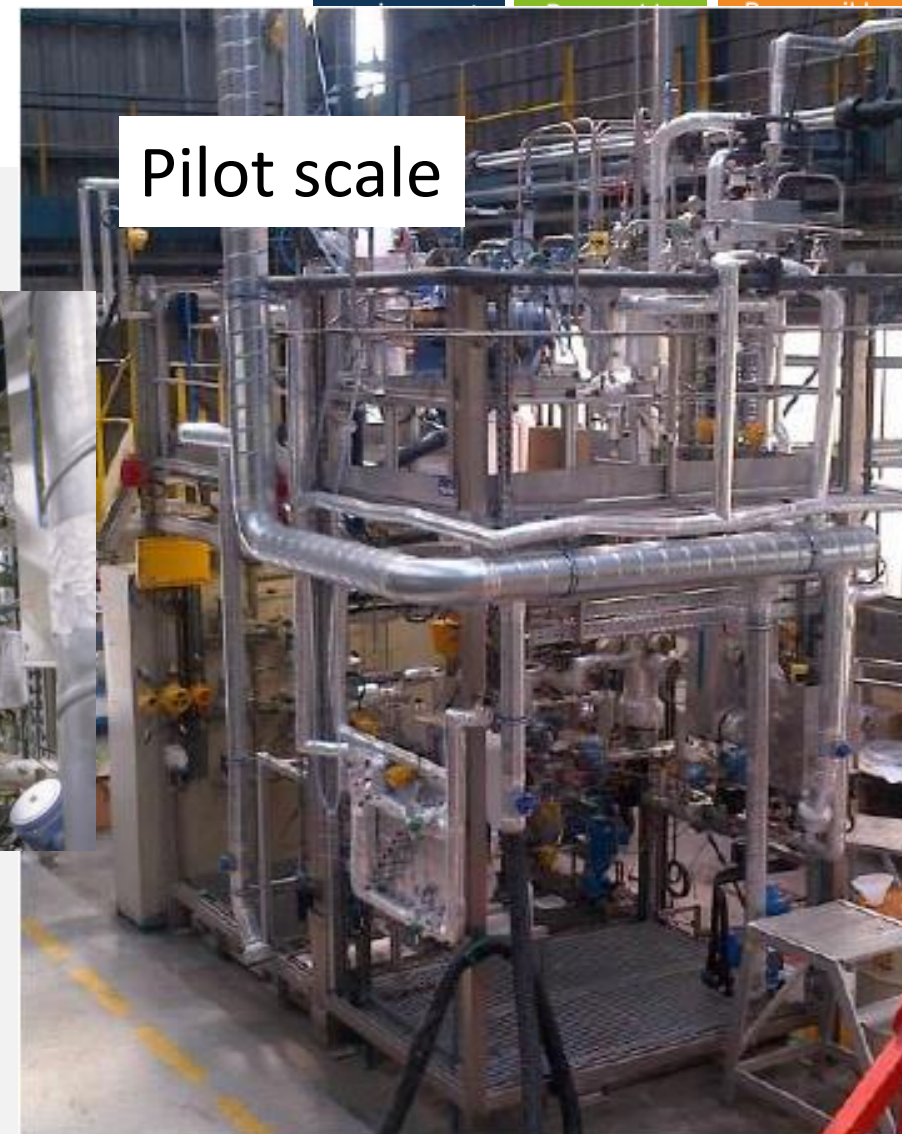
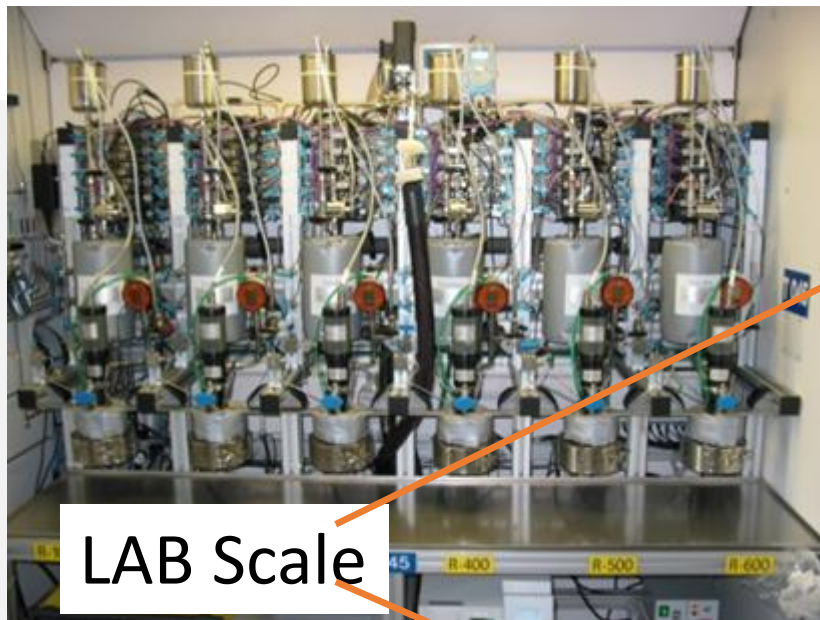
ACACIA
FUI+ANR
(DMX vs MEA)

15



+ DE 10 YEARS OF R&I

Climate,



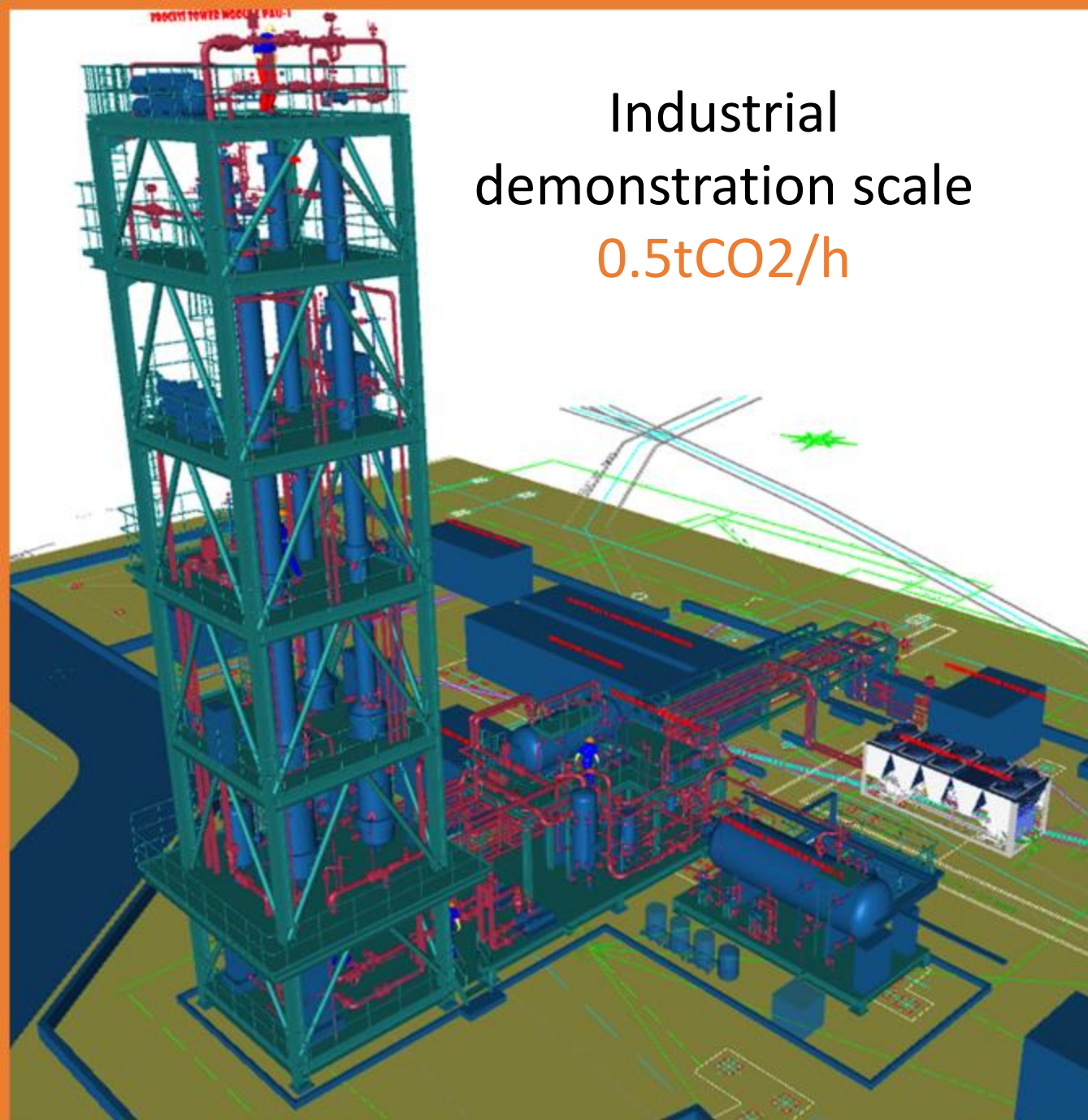
CHALLENGE

Credits : IFPEN

Pilot scale
 $0.2\text{kgCO}_2/\text{h}$



Industrial
demonstration scale
 $0.5\text{tCO}_2/\text{h}$





DMX DEMONSTRATION IN DUNKIRK: 3D PROJECT GRANTED BY H2020

ACKNOWLEDGEMENT

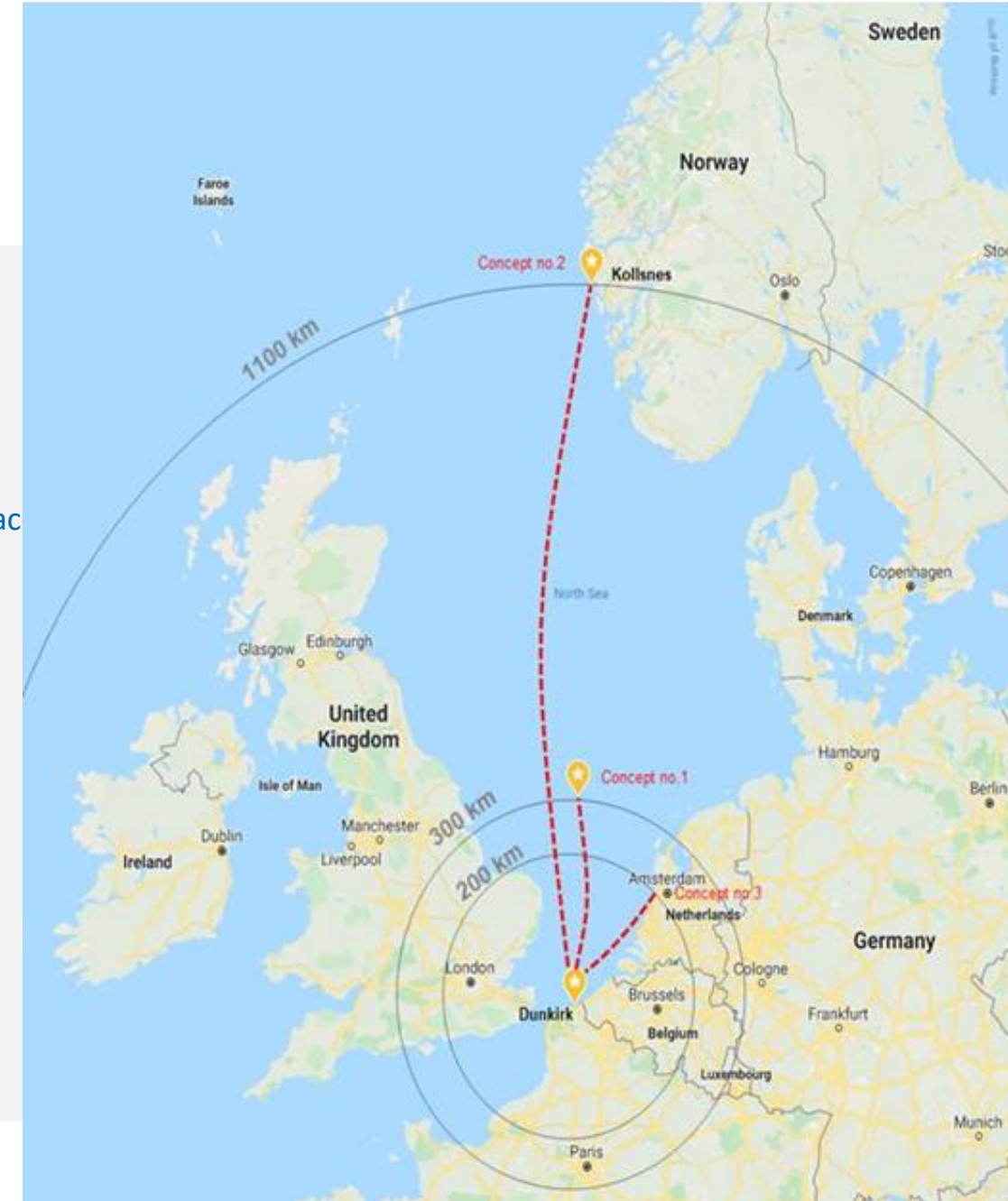
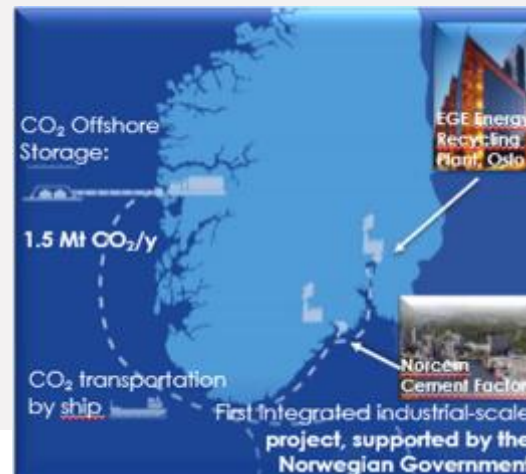
This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 838031.



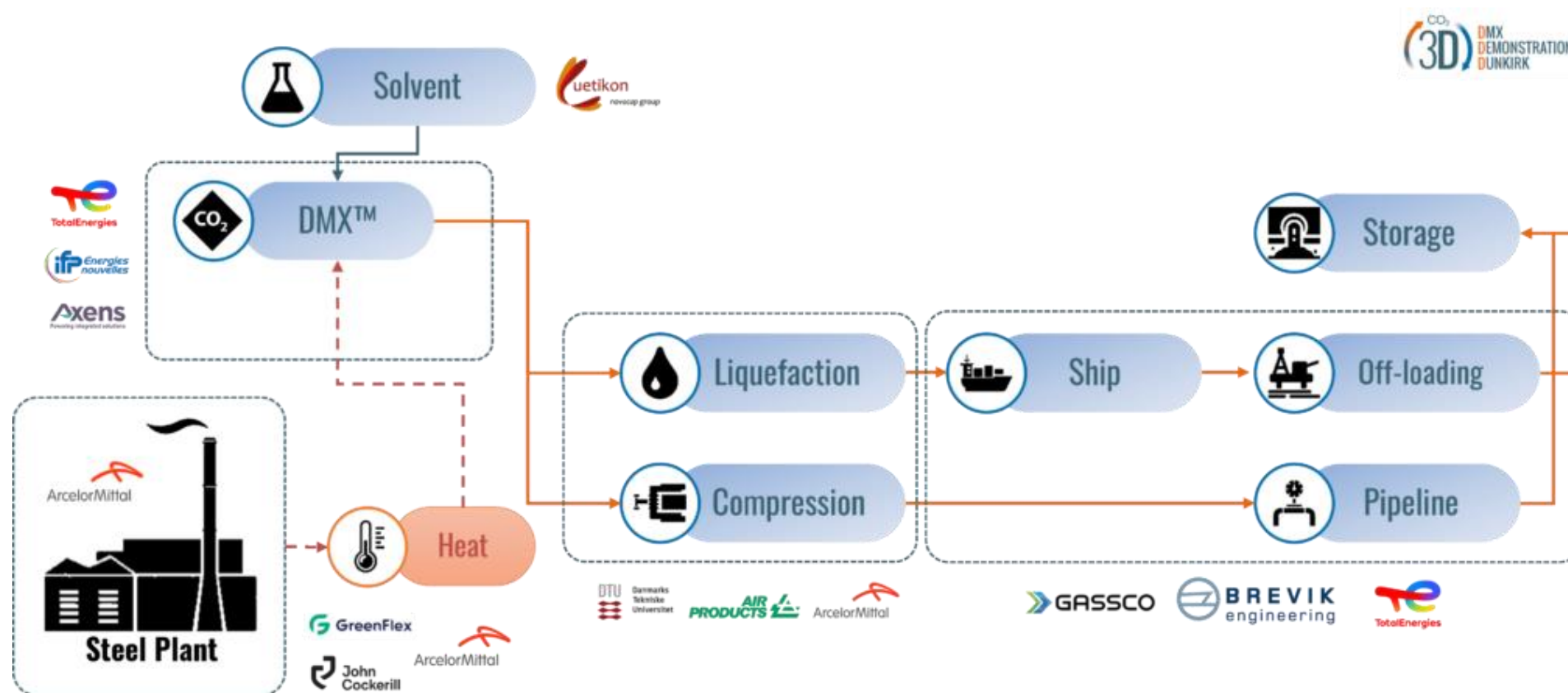
3D IN A NUTSHELL



- H2020 Project (call 2018 / topic LC-SC3-NZE-1)
- Objectives
 - Demonstrate the **DMX™ process** for CO₂ capture
 - Construct a plant for CO₂ capture (0.5 tCO₂ capture/h) to treat Blast Furnace gas of Arcelormittal steel plant
 - Prepare a first CCS large-scale demonstrator (> 1M tCO₂eq/y)
 - Study the CCS Hub 2035 Dunkirk-North Sea (10 MtCO₂eq/y)
- Project start-up: **May 2019**
- Duration: **48 months**
- Estimated eligible costs: **19,2 M€**
- EU funding: **14,7 M€**



11 PARTNERS WORKING TOGETHER



Social Sciences and Humanities, Life Cycle Analysis and Cost

CCS cluster 2035 in Dunkirk



ETH zürich



GreenFlex



ArcelorMittal DUNKIRK



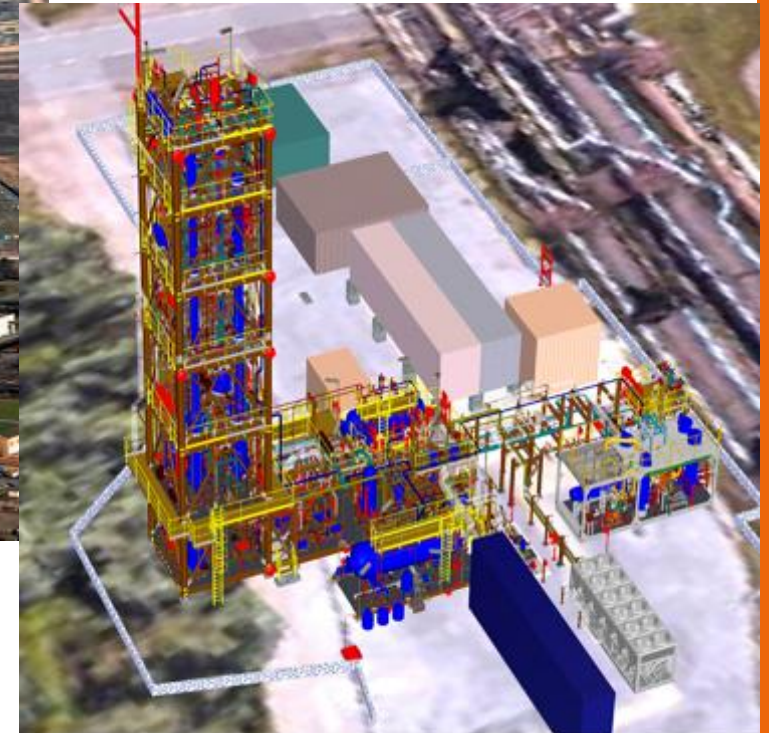
TO DEMONSTRATE THE DMX™

ArcelorMittal Steel Mill

The industrial
Demonstrator plant



Dunkirk





2021 CONSTRUCTION AT THE YARD : LIFTING AND ASSEMBLING

Credits : ETCI, Axens and AMF



2021 TRANSPORT ON TRUCK FROM LENS TO DUNKIRK : 90 KM Credits : ETCI, Axens and AMF



2021 TRANSPORT ON BOAT



Credits : ETCI, Axens and AMF

2021 ARRIVAL TO DUNKIRK

Credits : ETCI, Axens and AMF





Inauguration du pilote

Juillet 2021 – Février 2022

Dunkerque



MARCH 2022 : ARRIVAL OF THE TEAM IFPEN/TOTAL ENERGIES ON SITE TO WORK WITH AMF AND AXENS

Credits : IFPEN



SOLVANT ARRIVAL TO DUNKIRK

Credits : IFPEN

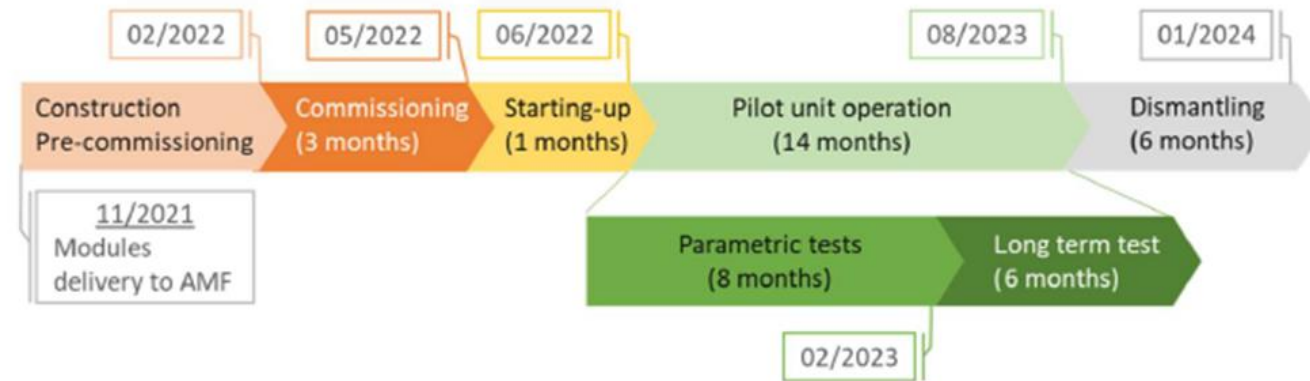


MARCH 2022 : CONNEXONS AND
COMMISSIONING ACTIVITIES
JUNE 2022 : START OF THE R&I
EXPERIMENTATION

Credits : IFPEN



NEXT STEPS



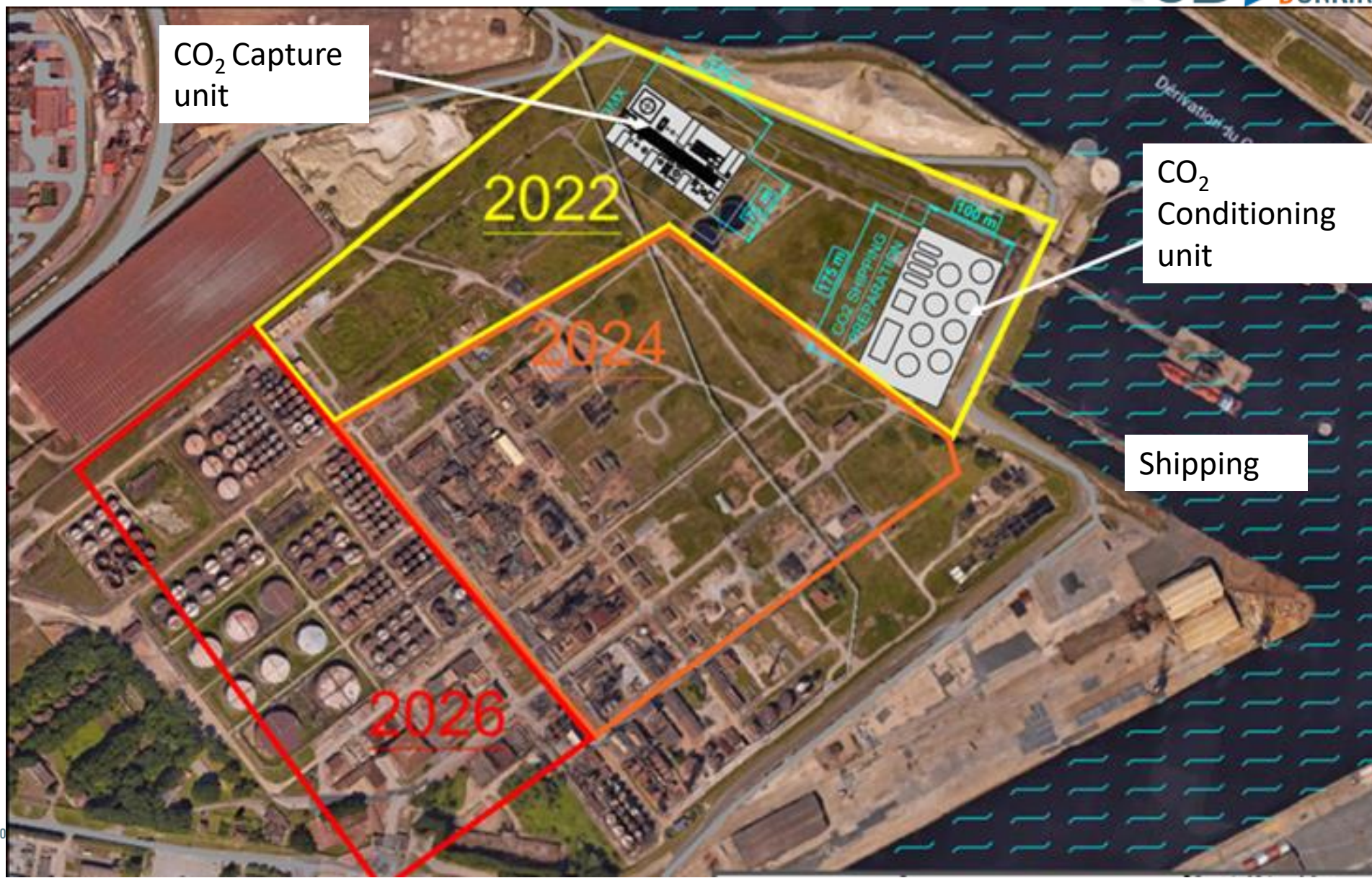
Test Type	Objective
Energy penalty	To optimise the energy consumption of the DMX process for different CO ₂ capture applications
Absorber model validation	To validate the transfer phenomena modelling of the absorption process
Unit flexibility Unit capacity	To prove the robustness of the operation to gas flowrate fluctuation (turndown) To confirm the packing capacity provided in the absorption section
Solvent emissions	To optimise the operating parameters allowing to limit solvent emissions

INDUSTRIAL UNIT



- 1st CCS Demonstrator (1Mton/Y) at 2025+ in Dunkirk
 - Technical specifications and CAPEX and OPEX estimations :
 - Capture unit : Preliminary study completed-> Final Study after the DMX demonstration
 - Heat Recovery : Completed
 - Conditioning Plant : Ongoing
 - Transport: Ongoing
 - Economics and LCA : Ongoing (Feed with the results of the different WP)
 - Social Acceptability : Ongoing Stakeholder's identification + Strategic recommendations -> Civil Comity creation

INDUSTRIAL UNIT



INDUSTRIAL UNIT

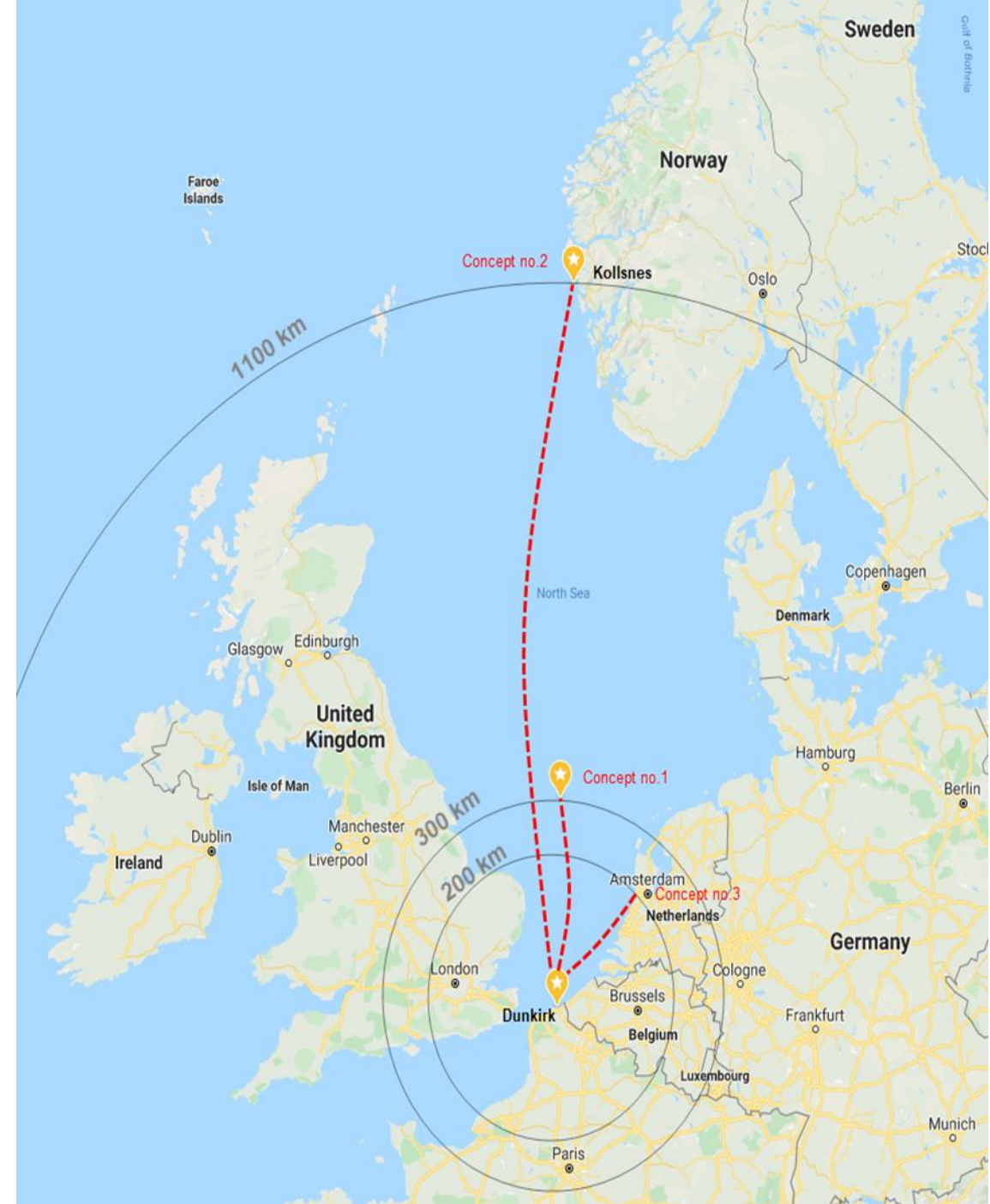
● Transport cases

● Storage

- Concept no. 1 – Standalone case (UK)
- Concept no. 2 – Northern lights (Norway)
- Concept no. 3 – Dutch case

● Transport

- Ship transport (all concepts)
 - Medium pressure: 13-18 barg, -30°C (operating)
- Pipeline transport (Concept 1 and 3)
 - Dense phase (above the liquid line)

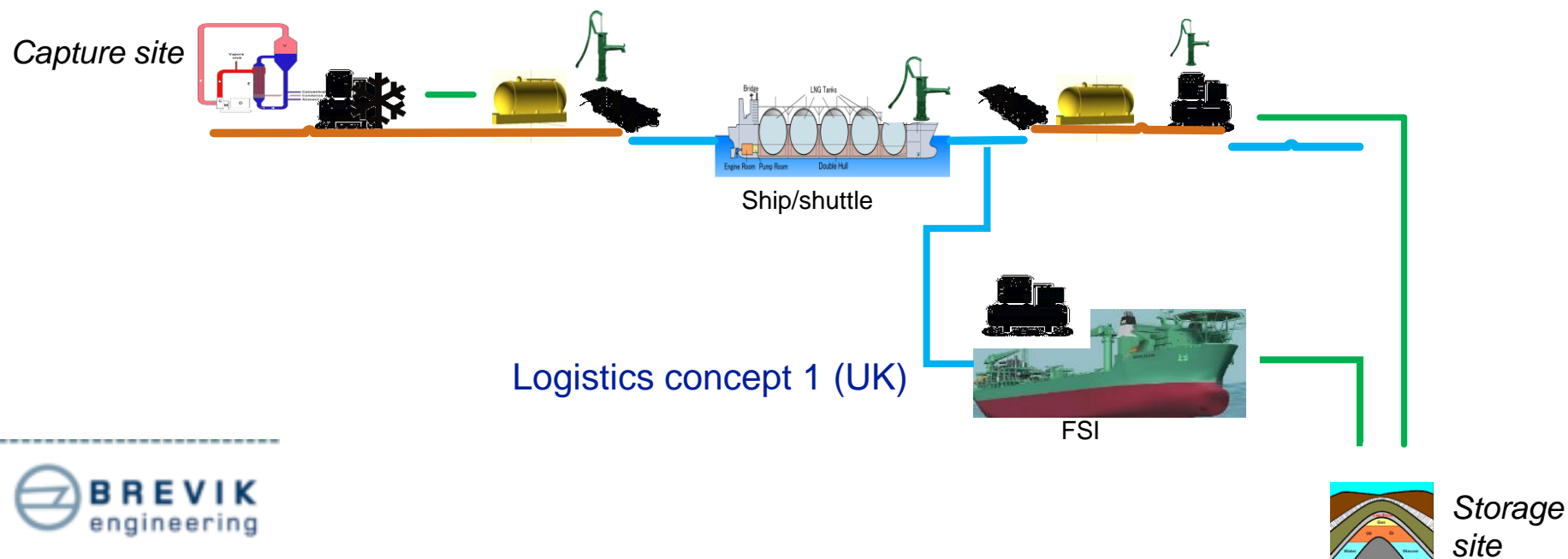


INDUSTRIAL UNIT

● Ship transport (all cases)



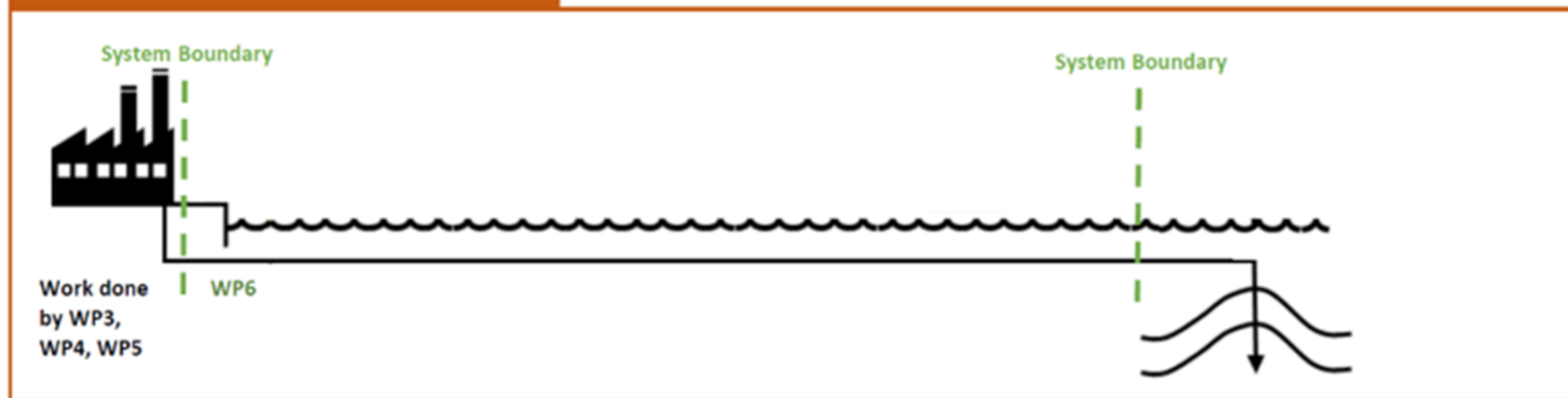
Logistics concept 2 (Norway) & 3 (Dutch)



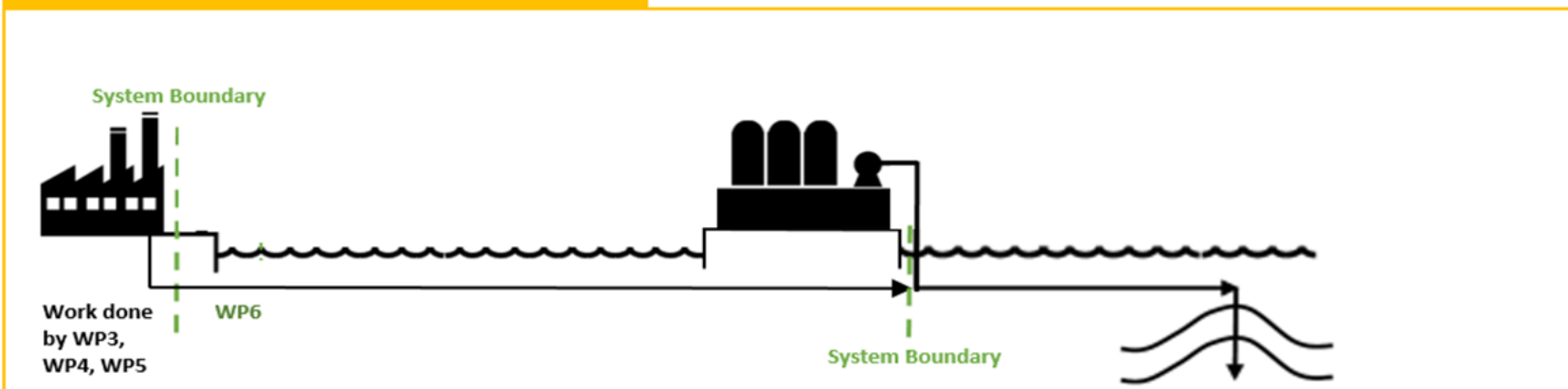
INDUSTRIAL UNIT

● Pipeline (Only Dutch and UK storage)

Concept 1a – “Standalone” : Pipeline



Concept 3a – Tie in to “Dutch projects” by pipeline



KEY TAKEAWAYS

- **3D project is an important demonstration project and the preparation of all studies to create an EU CCUS hub : Pilot start-up in June 2022**
- **Our ambition : A CCUS facility Dunkirk-North Sea at 2025 : Capture and Conditioning in Dunkirk and Storage in the North Sea**
- **Part of the CO2 could be used to create valuable products : Methane, Kerosene, etc.**

ACKNOWLEDGEMENT

This project has received funding from the European Union's Horizon 2020 research and innovation programme under Grant Agreement No 838031.



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3D proje

Name of organization